FILE NOTATIONS	210	en e
Enfered in NID File	Checked by Chief	
Entered On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	
Card Indexed	Disapproval Letter	
I W R for State or Fee Land		e Page to a
COMPLETION DATA:		
Date Well Completed /-//	Location Inspected	
OWTA	Bond released	
GWOSPA	State of Fee Land	<u> </u>
1-28-+1 4	OGS FILED	Q P
		80
 Elastria Lana (Mar. L. Car		100 miles
Driller's Log /-28-th	OGS FILED	, 5 8

B. H. CROFT C. R. HENDERSON C. S. THOMSON

M. V. HATCH

H. B. REESE



PETROLEUM ENGINEERS

PAUL W. BURCHELL CHIEF ENGINEER HARVEY L. COONTS SALT LAKE CITY

EXECUTIVE DIRECTOR C. B. FEIGHT

THE STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE

1/20/65 SUITE 301 Die Nagner > Inester Producing 18 200 Nagner > 7315 R 26E no. 18 1) 150 plug - 10100 10250 the owner, 1) 150 plug - 10100 10250 the Estert

2) 5026 - 5041 - 9775 - 9875 - Main Parish

3) 5026 - 9400 - 9500 Base g still 50H 8075-8175, 6475-6575 5550-5650 top grall 3 4 50 - 3 5 50 tg g Womesa (5) 7) 2-29 1150,1250 pip 8) (0) so at top / morker/ 9) Some small stock but inleted Water rands behind propo



STATE OF UTAH

SUBMIT	IN	TRIPLIC	AT
		tructions	on
re	vers	e side)	

	OIL	& GAS CONSERV	ATION CO	MMISS	SION	ſ	5. LEASE DESIGNATION A	ND SERIAL NO.
							Pure U-010892	
	APPLICATION	Y FOR PERMIT T	O DRILL, D	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OB TRIBE NAME
	1a. TYPE OF WORK	ILL 🖾	DEEPEN [PLUG BAC		7. UNIT AGREEMENT NA	MB
		ÁS TO OTHER		SIN		LE 🔼	8. FARM OR LEASE NAM	1
	2. NAME OF OPERATOR	ELL A OTHER		ZON	B L ZONE		Federal-Utah	
	Lone Star Pro	ducing Company				İ	9. WELL NO.	
	3. ADDRESS OF OPERATOR		· · · · · ·				1	
		land, Texas 79			·		10. FIELD AND POOL, OR	WILDCAT
	4. LOCATION OF WELL (R At surface 660 S	eport location clearly and outh of North 1:	in accordance wit	h any St	ate requirements.*)	of	Wildcat	
		-31-S, R-26-E,					11. SEC., T., R., M., OR BI AND SURVEY OR ARE	_
	14 property by serving	Same AND DIRECTION FROM NEAR	TOWN OF TOWN	T OFFICE			Sec. 18, T-31-	
	_			r orrica.			. , , , , , , , , , , , , , , , , , , ,	
$\langle \langle \rangle \rangle$	20 MILES N.L. 15. DISTANCE FROM PROPE	of Monticello,	Utan	16. NO.	OF ACRES IN LEASE	17. NO. 0	San Juan F ACRES ASSIGNED	Utah
My de	LOCATION TO NEARES PROPERTY OR LEASE LIN	T (66)	o r		640		is well 640	
Call	(Also to nearest drig 18. DISTANCE FROM PROF	OSED LOCATION*		19. PRO	POSED DEPTH	20. ROTAR	RY OR CABLE TOOLS	
γ.	TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	ene		10,3001		Rotary	•
	21. ELEVATIONS (Show who			Ž			22. APPROX. DATE WOR	
	6,676' Ground	66921KB					November 15,	1965
	23.	P	ROPOSED CASIN	NG AND	CEMENTING PROGRA	M		
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING DEPTH		QUANTITY OF CEMENT	r ·
	12-1/4"	10-3/4"	32.75#		1,200' -		750 sacks -	
	9-7/8"	7" OD Engi	neered Stri			rox.)) 600 sacks -	
	6 -1/ 8#	42 OD Liner	11.60#	9	100'-10,300'		100 sacks	5
and gr to 120 venter before casing tive s Run 42 of sal recove zone a to dri furnis	eavel. Set 13-3/4" O'. Set 10-3/4" with Hydrill a drilling plug Drill 9-7/8" tring, cement w " OD liner frem t, salt Gel mud ered that are us and Devonian zon ll hole as stra shed information test, results o	program is to 8" OD conductor OD surface cas been preventer. out of 10-3/4" hole from 1200' ith enough ceme 9100' to T.D., from top of satable. Will catche if shows. Cordight as possible on leakage pred D.S.T. and ot	, circulate ing, circulate ing, circulate to base of nt to cover circulate it to T.D. h 10' sample porosity e. The Oil ssure test, her request	e to blate with calt with Visco les fr in Mi & Gas, tops ced in	ottom of cellarith cement. In sing and prever protectors, estimated 92 section. Drill cement. Drill sity to be keptom surface to assissippi Limes Conservation of cement behavior pert	er with nstall (enters to on dril 200'. Ro 11 6-1/6 with fro thigh T.D. D. commission caining	cement. Drill double ram blow to 2000# water ll pipe inside un 7" OD engine 8" hole from 92 resh water Gel enough so samp .S.T. Penn zone Precautions wi sion and U.S.G. otective casing to drill and of	12½" hole out pre- pressure 10-3/4" eered protect 200' to T.D. mud to top cles will be e, Mississipp ill be taken S. will be g string, completion.
		E PROPOSED PROGRAM: If i drill or deepen directions by.		t data or	subsurface locations an	nd measured	l and true vertical depths	s. Give blowout
	SIGNED	- Dnee	TIT	LE Di	st. Prod. Supt		DATE NOVEMbe	er 10, 1965
	(This space for Fede	eral or State office use)		٠.	APPROVAL DATE			
	APPROVED BY		TI	rle			DATE	
	CONDITIONS OF APPROV	/AL, IF ANY:						

Cause # 118-1

LOCATION 1980 FEDERAL- UTAH A#1 GROUND LINE ELEV. 6676 SEC. 18 TWP. 31 S., R. 26 E. S.L.B. & M. SCALE: 1"=1000"

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH AND THAT I HOLD CERTIFICATE NO. 1770. I FURTHER CERTIFY THAT I HAVE MADE THE FOLLOWING LOCATION OF FEDERAL - UTAH - A #1 WELL AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

660 feet South of the North Line and 1980 feet West of the East Line in Section 18, Township 31 South, Range 26 East, SLB&M.

I FURTHER CERTIFY THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF SAID WELL.

DATE NOVEMBER 6, 1965

EORGE H. NEWEGL

1 hewelf

Movember 26, 1965

Lone Star Producing Company 301 South Marwood Street Dallas, Texas

> Re: Proposed Oil & Gas Test Sec. 18, T. 31 S., R. 26 E., Sep Juan County, Utah

Gentlemen:

With reference to the above named well, it has been reported to this office that drilling operations have commanded as of Mausaher 25, 1965. Although the well site has been approved, at a recent hearing, it would be approxiated if you could furnish this commission a motion of Intention To Drill to furnish this commission a notice of who you are designating as agent in the date of Utah. Enclosed are forms for your convenience.

Your attention with respect to this matter in keeping our files up to date will be greatly appreciated.

Very truly yours, 011 & Gas Conservation Commission

> Paul W. Burchell Chief Petroleum Engineer

PWB;kh

Enclosure: Forms.

LONE STAR PRODUCING COMPANY

WEST TEXAS EXPLORATION DISTRICT

SUITE 300 COMMERCIAL BANK TOWER BUILDING

P. O. BOX 4815

Midland, Texas 79702 December 3, 1965

State of Utah
Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Attention: Mr. Paul W. Burchell

Dear Sir:

Attached is application for State drilling permit for Lone Star Producing Company's Federal-Utah "A" No. 1 well, San Juan County, Utah, Section 18, T-31-S, R-26-E.

We are attaching copy of approved drilling permit from U.S.G.S.

Our District Landman, Mr. Jay Sewell, arranged while in Salt Lake City with Mr. Frank J. Allen, 351 South State Street, Salt Lake City, to represent our Company until you are notified different.

Sincerely,

E. J. Sneed

/Dist. Prod. Supt.

EJS:vjd cc: M. O. Attebery C. J. Harrison Jay Sewell

Attach-

ED STATES OF THE INTERIOR (Other in (Other in verse side)

ጥክ* SUBMIT IN T

Form approved. Budget Bureau No.

GEOLOGICAL SURVEY

6.	IF INDIAN, ALEOTTE	OR	TRIBE	NAME

SUNDRY I (Do not use this form for Use "Al				
OIL GAS WELL OT	HER		7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR			8. FARM OR LEASE N.	AME
3. Address of Green and ue in	Company		grederal-Utal	1 H A R
4. Docarios of well (Report oc See also space 17 below.) At surface	ation chearly and in accordance with an	y State requirements.*	10. FIELD AND POOL,	OR WILDCAT
	line & 1,980; West of R-26-E, San Juan Count		11. Suc., T., R., M., OR SURVEY OR ARI	
14. PERMIT NO.	15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12.0Con 10 a AR	11 -18, s. 11-26-1
	6,6761 Ground		Sen Juan	Utah
16. Chec	k Appropriate Box To Indicate		Other Data	
NOTICE OF	INTENTION TO:	SUBSEC	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL	CHANGE PLANS	(Other)	- Souddad	

Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * proposed work. If nent to this work.)

Spudded November 25, 1965, at 1:00 A.M. Drilled 13-3/4" hole to 1,193". Finished drilling serface hole November 30, 1965. Ran 10-3/4" 32.75# new surface casing set at 1,188 with Larkin Fig. 202 guide shoe and Larkin Filrite float collar Fig. 151. Ran 13 elements of Gist bar type CS centralizers (4 elements around shoe, 3 elements type CL under lewermost collar and tied onto float collar, 3 elements type CS above float collar, 3 elements below collar above float and 3 elements above collar above float). Ran 3 Larkin latch on centralisers at 1,179', 1,147' and 858'. Cemented with 452 sacks lone Star Incor West cement, circulated 230 sacks back to surface. Coment settled back 120' from surface. Ran 2" down outside of 10-3/4" casing. Mixed 50 sacks Ideal class C cement and brought cement back to surface. Pulled 2º out of hole. Cement did not settle after 50 sack job. Nippled up and tested preventers and 10-3/4" casing with 1500# water pressure for 30 minutes, no pressure loss. Slope test at 100' off vertical 1/40, at 200' off 1/4°, at 310' off 1°, at 418' off 3/4°, at 500' off 1°, at 610' off 3/4°, at 735' off 1°, at 800' off 1°, at 1,000' off 1-1/4° and at 1,150' off 1-1/4°.

18. I hereby certify that the foregoing is true and correct		•
SIGNED C. J. Aneel	TITLE Dist. Prod. Supt.	DATE Doc. 6, 1965
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

December 8, 1965

Lone Star Producing Company P. O. Box 4815 Midland, Texas 79702

> Re: Well No. Utah-Federal "A"-#1, Sec. 18, T. 31 S., R. 26 E., San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted in accordance with the Order issued in Cause No. 118-1, on November 9, 1965.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:ah

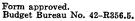
cc: Jerry Long, USGS, Durango, Colorado

INDUSTRIAL COMMISSION OF UTAR

1.1.200		.011.11.0010	., 01	0 2.00
RI	G SAFET	Y INSPEC	TION	

Name of Company Lone Star Producing Company		Date December 29, 1965
Name of Drilling Contractor Toffland Bros.		and the same
Well Name and Number <u>Pederal #1 - Utah "A"</u>	Ri	g No. <u>184</u> Field <u>Wildcat</u>
Section 18 Twonship 31 S. Range 26 E.		
County San Juan Driller Charles	Cortex	·
Number Present five Toolpusher Not	on location	
Date of last lost-time accident None since las	t inspection	
Items causing lost time accidents that have bee	n corrected,	or which need to be correcte
None		
Accidents or near accidents that have recently	occured on ri	8 Three minor accidents
have occured, but can be considered in		
HAVE DECUTERS DUE DAN ME COMPANSANT AND		
Any new employees in crew one Have instruc		
	(Good) <u>Yes</u>	(Poor) <u>No</u>
Escape Line and Slide	*	
Walk-Around Floor and Railing	. <u>x</u>	And the state of t
Engines Guarded	<u> </u>	gay of his management of the second
All High Pressure Fittings in High Pressure	<u> </u>	
LinesFire Hazards Controlled		1800 psi working pressure.
General Housekeeping	<u> </u>	
Hard Hats	<u>x</u>	
First Aid Kit Blowout Preventer	X	
Cellar Clean, No Debris	X	
Cathead		and the contract of the contra
Unsafe practices that might cause a mishap, and	d recommendat:	ions made for a safe method
of doing the job None visible.		
Duilling Congressions	nts reactions	Name appearant to
Drillers, Toolpushers or Drilling Superintende	nes reactions	Vary Cooperative
Powerk and the second s	ared and fine	illy rowhed after considerable
Remarks Pipe rams on blowout preventer were to		
GEIST ALLE CONFLOIS - WIRD - IOCATION :		
	d in the near	AUGUST BUCUL GAME OF THE
menner. This situation will be change	d in the near	
manner. This situation will be change		

Deputy Inspector PAUL W. BURCHELL - OIL & GAS CONSERVATION GOMISSION





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Duaget 1	sureau N	10. 42-K	356.5.	
AND OFFICE	Rom	rell,	New	Mexico	0
EASE NUMBE	R Pure	U-0	10892	. 	
INIT	640	Agre	R		

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	h		Co	ounty S	n Juar	Fi.	eld Wil	deat	
					•					drilling and producing
					cember					
										Producing Company
agent s	aaar	688	Po	- 1.975	, . -	.J. X. &	<i>Co</i>	mpany .	AME CHAIR	11
										nerell
Phone _			FIG	67266	<u> </u>		Ag	ent's title	Hist. Pr	od. Supt.
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
oc. 18 That L	318	26E	"A" 1	-		-		-		Drilling at 8,422' salt, shale and dolomite.
	:									
•										
				·						
					: :					
		·	·			ľ		1	1	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions verse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Pure U-010892

LIER A-OTAGAS
6. IF INDIAN, ALLOTTEE OR TRIBE NAME t reservoir.
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal-Utah "A"
9. WELL NO.
1
ts.* 10. FIELD AND POOL, OR WILDCAT
Wildest
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 18, 7-31-S, R-26-E
12. COUNTY OR PARISH 13. STATE
San Juan Utah
TREATMENT ALTERING CASING OR ACIDIZING ABANDONMENT* TE: Report results of multiple completion on Well
repletion or Recompletion Report and Log form.) ve pertinent dates, including estimated date of starting any ed and true vertical depths for all markers and zones pertine drilling to T.D. of 10,327 botto with deviation surveys. We propose to plugs with heavy drilling and 5 sacks; plug #2 from 9,895 up to 0 sacks; plug #6 from 5,650 up to 0 sacks; plug #6 from 5,650 up to 0 sacks; plug #6 from 1,250 up to

Issuer 5,267', Upper Desert Creek Shale 5,361', Desert Creek Limestone 5,428', Lower Desert Creek Shale 5,481', Anhydrite 5,574', Salt 5,595', Base of Salt 9,440', Molas 9,592', Mississippi 9,728', Ouray 10,149', Elbert 10,255'.

Q = Q		
18. I hereby certary that the foregoing is true and correct	Dist. Prod. Sept.	Jan. 20, 1966
(This space to Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Lone Star Producing Company - Federal-Utah "A" No. 1 Well

DRILLER'S LOG

Permetten:		Tron:	To:	
Sand		01	12	1.
Sand, Shale & Ch	103'6	121'	17 86	
Sand		8631	1,19	31
Send & Shale Send, Shale & Li	lme i vije ka	1,193' 3,552'	3,55 4,62	01
Sand, Shale, Line	e & Chert	4,820°	5,26 5,59	51 01
Shale & Salt		5,590'	9,43	91
Lime Lime & Shele		9,439' 9,473'	9,47 9,85	31
Lime & Dolomite Dolomite & Chart		9,8531 9,9641	9,96 10,00	
Lime & Delomite		10,006	10,32	

10-3/4" OB surface casing, 32.75#, set at 1,192' comented with 502 sacks (circulated). Surface casing will be left in hole.

D.S.T. #1: Used 1,000' water blanket. Tool open total of 1 hour 20 minutes. Pirst: I.F.P. h31#, F.F.P. h50#, 1 hour I.S.I.P. 3218#. Second: I.F.P. h81#, F.F.P. 503#, 1 hour P.S.I.P. 3110#. Hydrostatic pressure in hole 5271#, out 5250#, hydrostatic pressure of water blanket h21#. Tool opened each time with weak blow and died immediately. Recovered 1,000' water blanket, 210' drilling mud, no shows oil or gas.

D.S.7. #2: Used 1,000' water blanket. Tool open total of 1 hour 20 minutes. First: I.F.P. 181#, F.F.P. 744#, 1 hour F.S.I.P. 3305#. Second: I.F.P. 744#, F.F.P. 1266#, 1 hour F.S.I.P. 3261#. Hydrostatic pressure in hole 5336#, out 5293#, hydrostatic pressure of water blanket 121#. Tool epened first time with weak blow. Opened second time with weak blow for 5 minutes and died. Recovered 1,000' water blanket, 1,535' malt water. no shows oil or gas.

El-Ineal

Listed below is a list of all deviation surveys, depth taken while drilling Lone Star Producing Company's Pederal-Utah "A" No. 1 well located 660' South of North Line and 1,980' West of Bost Line of Section 18, 7-31-8, R-26-E, San Juan County, Utah.

Depth (feet)	Indination (degrees)	Depth (feet)	Angle of Inclination (degrees)
100'	W	3,9301	1-1/2
200'		4,055' 4,180'	1-3/k 1-3/k
P18.	3/4	4,275	1-3/4
5001		k,400'	1-3/4
610' 735'		4,538'	1-3/4
8001		L. 789	1-1/2
1,000'	1-1/4	4,978	1-1/2
1,150' 1,330'	1-14	5,136' 5,324'	1-3/k
1,180'		5.8121	3/4
1,6401		6,0201	
2,110' 2,310'	1-1/4 1-1/8	6,427' 7,220'	1/4 2-3/h
2,450		7.310	3-1/2
P,6191		7.720'	1-1/2
2,800' 2,980'	1-1/2	8,869	2-1/2 3
3,150'		9,460'	
3,245'	어제 (140를 다짐하다) 이렇다	9,534	1-1/4
3,330' 3,370'	2-3/4	9,616 ¹ 9,690 ¹	
3,425'	1-1/2	9,8531	2-1/h
3,455	1-3/4	9,9921	1-1/2
3,554' 3,615'	1-1/k 1-1/2	10,088*	
3,710'		10,290'	Ĩ-1/4
3,810'	1-1/2	10,323'	3

LONE STAR PRODUCING COMPANY

Sworn and Subscribed to before me, this the 20th day of January , 1966.

Motery Public in and for

Midland

County, Texas

Bevolute - len dinone

SHOOT OR ACIDIZE

REPAIR WELL

VITED STATES DEPARTMENT OF THE INTERIOR (Other interior verse side)

ABANDON*

SUBMIT IN TRE instructions on re-

SHOOTING OR ACIDIZING

(Other) D.S.T. #1 & 2

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

G	EOLOGICAL SURVEY		Pure 0-010092	
SUNDRY NOTI	CES AND REPORTS O	N WELLS ck to a different reservoir.	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL WELL OTHER 2. NAME OF OPERATOR Lone Star Producing Comp 3. ADDRESS OF OPERATOR Box 4815, Midland, Texas 4. Location of Well (Report location of See also space 17 below.) At surface 660' South of North Line Section 18, T-31-S, R-26	any 79701 tearly and in accordance with any 8 & 1.980; West of Eas	tate requirements.*	7. UNIT AGREEMENT NA 8. FARM OR LHASE NAM Federal-Utah 9. WHILL NO. 10. FIRLD AND POOL, O Wildest 11. SEC., T., R., M., OR I SURVEY OR ARRA Sec. 18, T-31	AND
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 6,676; Ground	RT, GR, etc.)	12. COUNTY OR PARISE San Juan	
16. Check Appropriate of inter-	opropriate Box To Indicate N		Other Data BQUENT REPORT OF:	
1631 WAILE SHOT OF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING C	[]

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.) *

Made DST #1 from 9,827' to 9,853'. 20 minute IFP 431#, FFP 450#, 1 hour ISIP 3218#, 1 hour FFP 181# when opened, final 503#, 1 hour FSIP 3110#, hydrostatic pressure in hole 5271#, out 5250#, hydrostatic pressure of water blanket 421#. Tool was open a total of 1 hour 20 minutes. Opened each time with weak blow and died immediately. Recovered 1,000 water blanket, 210' drilling mud, no shows oil or gas.

Made DST #2 from 9,958' to 10,088'. 20 minute initial flow period. Results, weak blow. IFP 481#, FFP 744#, 1 hour FSIP 3305#, 1 hour final flow period. Results, weak blow for 5 minutes and died. IFP 744#, FFP 1266#, 1 hour FSIP 3261#. Recovered 1,000 water blanket, 1,535' salt water, no shows oil or gas. Hydrostatic pressure in hole 5336#, out 5293#, hydrostatic pressure of water blanket 421#.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Dist. Prod. Supt.	Jan. 21, 1966
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

16.

DEPARTMENT OF THE INTERIOR (Other instructions verse side)

SUBMIT IN TRI

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. Pure U-010392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

GEOLOGICAL SURVEY

Use "APPLIC	ATION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER	Dey	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lone Star Producing Com	bank	8. FARM OR LEASE NAME Federal-Utah #4#
3. ADDRESS OF OPERATOR Box 4815, Midland, Texa	e 79701.	9. WELL NO.
See also space 17 below.) At surface	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
660' South of North Lin Section 18, T-31-8, R-2	e & 1,980' West of East Line of 6-E, San Juan County, Utah	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, 7-31-5, R-26-5
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,676	12. COUNTY OR PARISH 13. STATE

Cit	eck Abbiobiliais pox 10 illaice	ite inditure of inotice, Report, of Office	r Dara
NOTICE	OF INTENTION TO:	SUBSEQUENT	REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of n Completion or Recompletion	REPAIRING WELL ALTERING CASING ABANDONMENT* multiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 10,327'. Laid plug #1 from 10,250' up to 10,100', 65 sacks; plug #2 from 9,895' up to 9,775', 50 sacks; plug #3 from 9,500' up to 9,600', 50 sacks; plug #6 from 8,175' up to 8,075', 50 sacks; plug #5 from 6,575' up to 6,175', 50 sacks; plug #6 from 5,650' up to 5,550', 50 sacks; plus #7 from 3,550' up to 3,450', 50 sacks; plus #8 from 1,250' up to 1,150', 50 sacks; plus #9 10 sacks in top of 10-3/4" surface casing. Welded steel cap on top of 10-3/4" surface easing. Installed 4-1/2" well marker. Hole was filled between place with heavy drilling mud.

When location has been cleaned, pits back filled and location reseeded as per Sureau of Lend Management requirements we will notify you, Mr. Surchell with Otah Oil & Cas Conservetion Commission and Suresu of Land Management so inspection can be made.

	/)			
18. I hereby certify that the foregoing is true and	correct	Dist. Prod. Supt.	Jan	. 25, 1966
SIGNED	TITLE		DATE	
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

word Lastry

FORM OGCC-8-X

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

We	11 Name	e & Number:	Federal [Jtah A No	. 1				
0p	erator_	Lone Star I	Producing	Company	_Address	Midland	, Texas	Phone	MU 2-5221
Co	ntracto	r Loffland	rothers		_Address	Casper	, Wyoming	Phone	
Lo	cation_	NW & NE	½ Sec. <u>18</u>	_T31_	R. 26	E San	Juan Count	y, Utah	County, Utah
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5.	232	255			Ħ				18
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Surface Morrison Entrada @ 360' Navajo @ 672'

Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Collected Formation Tops:

Chenhi - 1290
Moshya - 1820
Moshya - 1820
Gught Hung
Culter - 2060
Memme - 3470 or 3550

Ma Beil Corleror Callel
Frem Lonestare Producing Co.
(3/15/65) and raid ariginal top
giver in playing fragran might
be in error. see 18 7 318 R 268

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA

(See other instructions on reverse side) 5.

Form approved. Budget Bureau No. 42-R355.

5. LEASE DESIGNATION AND SERIAL N

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b. TYPE OF COMPLETION: NEXT, WORK BRY PLOG DIFF. Other NEXT, WORK BRY DATE DEEP. PLOG DIFF. Other Loss Star Prodeing Company 3. ADDRESS OF OFERATOR BACK 1015, Milliand, Texas 19701 4. LOCATION OF FILE (Epper location religions and in scoredages with one State requirements): 4. LOCATION OF FILE (Epper location religions and in scoredages with one State requirements): 4. LOCATION OF FILE (Epper location religions and in scoredages with one State requirements): 4. LOCATION OF FILE (Epper location religions and in scoredages with one State requirements): 4. LOCATION OF FILE (Epper location religions and in scoredages with one State requirements): 5. And to prod. Internative reported below At total depth 14. FREMIT NO. DATE ISSUED 15. COENTY OR 12. COENTY OR 12. COENTY OR 13. STATE TOOLS (D. AND AND TOOLS (D. TREE, RT. C., RTC.): 16. DATE RUDDED 16. LOTAL BETTIN, NO & TVD 21. FREMIT NO. DATE ISSUED 12. COENTY OR 12. COENTY OR 13. STATE TOOLS (D. AND AND TOOLS (D. TREE, RT. C., RTC.): 4. FRODECING INTERNAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 25. WAS DIRECTED AND DEPTH LOGS BUN 10. AND TYPE OF THE SET (MD) 10. FREGUENT CAMB DEPTH SET (MD) 10. AND TYPE OF THE SET (MD) 10. AND TYPE OF THE SET (MD) 10. AND TYPE OF THE SET (MD) 10. AND COENT AND DEPTH SET (MD) 11. FREGUENT AND DEPTH SET (MD) 12. FREGUENT AND DEPTH SET (MD) 13. SEARCH SET (MD) 14. FREGUENT AND SET (MD) 15. SELECTED COENT AND SET (MD) 16. COENTY AND COENT AND COENTY AND	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	REPORT AND LO	ECOMPLETION	OR RECO	MPLETION	WELL CO
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<u> </u>	WATER—BBL. OIL GRAVITY-API (CORR.)	GAS-MCF.		RE CALCULATED	CASING PRESSURE	OW. TUBING PRESS.
24-HOUR RATE	Jan Galler (Coas)		OUR RATE	24-HOUR RA		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY		ed, etc.)	fuel, vented, etc.	AS (Sold, used for f	. Disposition of G
5. LIST OF ATTACHMENTS		 			MENTS	. LIST OF ATTACH
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S. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE DIST. Prod. Supt. DATE				ig and attached	That the foregoing	

INSTRUCTIONS

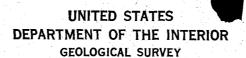
General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal submitted. See instructions on items 22 and 24, and 33, allow regarding separate completions. State laws submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, or interval to be separately produced, showing the additional data pertinent to such interval. Sacks Comment: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

1: Used 1,000' water blanket. Teel Lotal of 1 hour 20 minutes. lat: IFP Loss 1 hour 20 minutes. lat: IFP Loss 1 hour PSIP 31104, hydro- Loss 1 hour PSIP 31104, hydro- Loss 1,000' water blanket. Teel Loss 1,000' water blanket blanket. Loss 1,000' water blanke	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	ė.
open total of 1 hour 20 minutes. Jat. IFP Hermose hill. FFP high, 1 hour 121P 12184. End: IFP Lea Sal. hill. FFP 5034, 1 hour 121P 12184. End: IFP Lea Sal. hydrostatic pressure in hole 52714, cut 52504, Upper Desert Mydrostatic pressure of water blankst 4214. Creek Shale blankst, 210° drilling mud, no shows oil Limestone blankst, 210° drilling mud, no shows oil Lower Desert Greek Shale or gas. 10,088° DET \$2° Used 1,000° water blankst, Tool open total of 1 hour 20 minutes. Lat. IFP Holes 7hig, FFP 12664, 1 hour FSIP 32614, hydro- Hississippi static pressure of water blankst 4214. Ribert Tool opened first time with weak blow. Opened second time with weak blow for 5 minutes and died. Recovered 1,000° water blankst, 1,214.	Thermalian	0 6971	- W.	D. Head J. CO. vetor Monhat.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
1514, FFF 1504, 1 hour PERF 32184. End: 177 La Sal 1514, FFF 5034, 1 hour PERF 31104, hydro- static pressure in hole 52714, out 52504, Upper Described to the state of sales and the sales that and the sales and died immediately. Herevered 1,000° water Inner Creek Shale of East. 10,088		-		total of 1 hour 20 minutes. lat.	410	3.4881	
10,088 DEF FTF 5036, 1 hour PSIP 31106, hydro- static pressure in hole 52714, cut 52504, Upper Desert hydrostatic pressure of water blanks 1/216, Creek Shale Tool opened each time with weak blow and died immediately. Recevered 1,000' water blankst, 210' drilling mud, no shore oil Creek Shale or Kest. 10,088 DEF FZ: Used 1,000' water blankst. Tool open total of 1 hour 20 minutes. 1st: IFP Base of Salk h814, FFP 72666, 1 hour FSIP 32634, hydro- 71ks, FFP 12666, 1 hour FSIP 32634, hydro- 84stic pressure in hole 53364, out 52934, hydrostatic pressure of water blankst 1216. Tool opened first time with weak blow. Opened escond time with weak blow. Opened escond time with weak blow for 5 minutes and died. Recovered 1,000' water blankst, 1,574' mil water blankst 21				SIP 3218#. 2nd: 177 La	Sel	1.640	
static pressure in hole \$271\$, out \$250\$, Upper Desert Mydrostatic pressure of water blanks 121\$, Creek Shale Tool opened each time with weak blow and Desert Greek Shale blanks, 210° drilling mud, no shows oil Lower Desert or gas. 10,088° DST \$2: Used 1,000° water blankst. Tool Creek Shale Anhydrite open total of 1 hour 20 minutes. Lat: IFP Base of Salt holf, FFP 7266\$, 1 hour FSIP 3305\$, 2nd: IFF Moles 7245, FFP 1266\$, 1 hour FSIP 3305\$, out \$293\$, Ourry hydrostatic pressure in hole \$3364, out \$293\$, Ourry hydrostatic pressure of water blankst 121\$. Kilbert Tool opened first time with weak blow. Opened second time with weak blow for 5 minutes and died. Recovered 1,000° water blankst. 1.57\$, and water blankst oil				PSIP 31104, bydro	9	5,267:	
hydrostatic pressure of water blankst 1219. Greek Shale Tool opened each time with west blow and died immediately. Recevered 1,000' water blankst, 210' drilling mud, no shows oil or gas. 10,088' DET \$2: Used 1,000' water blankst. Tool open total of 1 hour 7517 3059. 2nd: IFF h&19, FFP 7144, 1 hour 7517 33059. 2nd: IFF h&19, FFP 7144, 1 hour 7517 33059. hydro- static pressure in hole 53369, out 52939, hydrostatic pressure of water blankst 1219. Tool opened first time with wesk blow. Opened second time with wesk blow for 5 minutes and died. Recovered 1,000' water blankst, 1.535' sait water no shows oil		-	-	Pole	ner Decert	•	
Tool opened each time with weak blow and limeert Creek died immediately. Recevered 1,000' water Limeetone blambet, 210' drilling mud, no shows oil Louer Decert or gas. 10,088' DST #2: Used 1,000' water blanket. Tool Creek Shale Anhydrite come total of 1 hour 20 minutes. lat: IFP Base of Salt hill, FFF 1266#, 1 hour FSIP 336#. Znd: IFF Molae 7144#, FFF 1266#, 1 hour FSIP 326#, hydro- Mississippi static pressure of water blanket h21#. Kibert Tool opened first time with weak blow. Opened second time with weak blow for 5 minutes and died. Recovered 1,000' water blanket. 1.57%' salt water no shows oil	•			static pressure	nek Shalle	5,361	
died immediately. Bocovered 1,000' water Linestone blambet, 210' drilling mud, so shows oil Lower Desert or gas. 10,088' DST \$2: Used 1,000' water blanket. Tool open total of 1 hour 20 minutes. lat: IFP Base of Salt h818, FFP 7144, 1 hour FSIP 33054. 2nd: IFP Rolae 7144, FFP 12664, 1 hour FSIP 32654, hydro- Niesiasippi static pressure in hole 53364, out 52934, Oursy hydrostatic pressure of water blanket 1214. Kibert Tool opened first time with weak blow. Opened second time with weak blow for 5 minutes and died. Necovered 1,000' water blanket. 1.535' mult water no shows oil				opened each time with west blow and less			
blambet, 210' drilling mud, so shows oil Iower Decert or gas. 10,088' DST #2: Used 1,000' water blanket. Tool open total of 1 hour 20 minutes. lat. IFP Base of Salt h819, FFP 7044, 1 hour FSIP 33059. 2nd: IFP Molas 7044, FFP 12669, 1 hour FSIP 32619, hydro- static pressure in hele 53369, out 52939, Ouray hydrostatic pressure of water blanket 4214. Kibert Tool opened first time with weak blow for 5 minutes and died. Recovered 1,000' water blanket, 1.575' mail water as chose oil				immediately. Recevered 1,000*	estone	5,128:	* .
or gas. 10,088				1, 210' drilling and, no shows	ner Decert		
10,088' DST #2: Used 1,000' water blanket. Tool Salt Salt Soon total of 1 hour 20 minutes. lat: IFP Base of Salt 9, hold, FFP 7444, 1 hour FSIP 32614, hydro- Nieslasippi 9, at atic pressure in hole 53261, out 52934, ouray hydrostatic pressure of water blanket 1214. Kibert Tool opened first time with weak blow. Opened second time with weak blow for 5 minutes and died. Recovered 1,000' water bill hydrot. 1,535' self water no shown oil					ok Shale	5.101.	
10,088 DST #2: Used 1,000' water blanket. Tool Sali 5, open total of 1 hour 20 minutes. lat. IFP Base of Sali 9, hill, FFP 754, 1 hour FSIP 33054. End: IFF Molas 7144, FFP 12664, 1 hour FSIP 32614, hydro- Mississippi 9, at the pressure in hole 53364, out 52934, oursy 10, hydrostatic pressure of water blanket 1214. Kibert 10, opened first time with weak blow. Opened second time with weak blow for 5 minutes and died. Recovered 1,000' water blanket. 1.535' galt water no shown oil					verite	5.574	
open total of 1 hour 20 minutes. Lat. IFP Base of Salt 9, hill, FFP 12669, 1 hour FSIP 33059. 2nd: IFP Molas 9, 1144, FFP 12669, 1 hour FSIP 32619, hydro-histopheaute in hele 53369, out 52934, Ouray 10, hydrostatic pressure of water blankst 1219. Kibert 10, not opened first time with weak blow. Opened second time with weak blow for 5 minutes and died. Recovered 1,000' water blankst. 1.535' galt water, no shown oil	()evostem	9,958:	10,088:	Used 1,000' water blanket.		× × ×	
16, FFF 7144, 1 hour FSIP 33054. 2nd: IFF Molas 16, FFF 12664, 1 hour FSIP 32614, hydro- Mississippi 10, stic pressure in hole 53364, out 52934, Oursy 10, irrestatic pressure of water blanket 1214. Kibert 10, opened first time with weak blow. 11 opened first time with weak blow for 5 11 state and died. Necovered 1,000' water 11,535' malt water, no show oil		1:		ij	e of Salt	9,40	
if, FFP 12669, 1 hour FSIP 32619, hydro-Mississippi 9, atta pressure in hole 53369, out 52938, Ourey 10, irrestatic pressure of water blanket 4218. Elbert 10, of opened first time with weak blow for 5 and died. Recovered 1,000 water when 1,535 walt water, no show oil				2nd: IFF	3	9.592	
itic pressure in hole 5356, out 52936, Oursy 10, irrestatic pressure of water blanket 4216. Kibert 10, 51 epemed first time with weak blow for 5 nutes and died. Recovered 1,000' water when, 1,515' walt water, no shown oil				751P 32619, hydro-	stastopt	9.728	
irrestatic pressure of water blanket 421#. Kibert bl. opened first time with weak blow. med second time with weak blow for 5 makes and died. Recovered 1,000' water maket. 1.515' malt water. no about oil				In hole 5336#, out 5293#.		10.169	
ol opened first time with weak blos mied second time with weak blos for mies and died. Recovered 1,000' w miest. 1,515' asit water. no abour				static pressure of water blanket 421%.	£	10,255	
med second time with weak blow for intes and died. Recovered 1,000 \times unit, water, no above				opened first time with			
ss and died. Recovered 1,000' w st. 1.535' anit water, no shown				med second time with weak			
th. 1.5% and water, no shows	J	<u>u</u> . 3°		es and died. Recovered			
Comment of Comment of the Comment of	4.50	. NI		blanket, 1,535' selt water, no shows oil			





	Form approved. Rudget Buresu No. 42-R356.5. ROBUS 11. ROSU MAXICO
LAND OFFICE	P11918 - 17 67 0809
LEASE NUMBE	P640 Acres
UNIT	OHO VOLGE

LESSEE'S MONTHLY REPORT OF OPERATIONS

gent's		033	fidle	ind, T	exas 7970	<u>l</u>	cons and pro , 19	mpany Lon	e Star Pr	oducing Company
hone _			30x l 1U 2-	.815 . 5221			Sig		1-0	d. Supt.
SEC, AND	Twp.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
. 18 4 of 4	318	26E	1	-	•	•			-	Well plugged and abandoned 1-22-6
			s yas							

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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR (Other instruction verse side) GEOLOGICAL SURVEY

NOTICE OF INTENTION TO:

SUBMIT IN TRIF

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Pure U-010892

SURSEQUENT REPORT OF

	SUNDKY	NO IICES	AND	KEPOR15	ON	WELLS	
204	was this form fo	ot planagam w	duits on to	doonen en nlue	hash to	_ 3149	

orm for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL Dry WELL OTHER NAME OF OPERATOR 8 FARM OR LEASE NAME Lone Star Producing Company Pederal-Utah "A" 3. ADDRESS OF OPERATOR 9. WELL NO. Box 4815, Midland, Texas LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Wilcoat 660' South of North Line & 1,980' West of East Line of 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T-31-S, R-26-E, San Juan County, Utah Sec. 18, T-31-S, R-26-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 6,676' Ground San Juan Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING
(Other) Final Clean Up of Isase ABANDON* SHOOT OR ACIDIZE ABANDONMENT* REPAIR WELL CHANGE PLANS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location has been cleaned, pits back filled and location reseaded as per Bureau of Land Menagement requirements and is now ready for final inspection and approval.

18. I hereby certify that the foregoing is true	and correct	
signed 6. J. Once	TITLE Dist. Prod. Sup	t. DATE August 2, 1966
(This space for Federal or State office use		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		